## **APPENDIX C – Summary of DSM Plans**

Identification of Standard DSM Plan

Programs	Technology/Practice			arget Cu	stome	rs	Related	Load Shape
	Base	DSM		Com	Ind	Oth	Activities	Objective
1. High-efficiency CFL Lighting Program	Incandescent lamp	High Efficiency (ELI- compliant) Compact Fluorescent Lamp	1	<b>√</b>			Information Campaign, CFL Leasing/ Installment	Clipping, Conservation, Flexible
2. High-efficiency Linear Fluorescent Lighting Program	T-12 Fluorescent Lighting w/ electromagnetic ballast	High Efficiency Fluorescent Lighting w/ high-frequency low-loss electronic ballast	1	1	1		Lighting Retrofit	Clipping, Conservation, Flexible
3. High-efficiency Streetlighting	Mercury Vapor Streetlighting	HPS Streetlighting				✓	New streetlighting projects	Clipping, Conservation, Flexible
4. HVAC - Rm AC/Ref	Low EER models	High EER models	1				Information Campaign	Conservation, Clipping

Programs	Technology/Practice			arget Cu	stome	rs	Related	Load Shape
	Base	DSM		Com	Ind	Oth	Activities	Objective
- AC Maintenance	Lack of regular maintenance	Improved efficiency due to maintenance	J	J	J		Info campaign, maintenance activity	Conservation, Clipping
5. Motor Efficiency Program	Low efficiency motors	High efficiency/variable speed drive motors		1	1		Info campaign, ESCO	Conservation, Clipping
6. Power Factor Correction	Low Power Factor, High Inductive Loads	High Power Factor Loads, New capacitors		1	1		Info Campaign, ESCO	Clipping
7. Energy Audit	Wasteful technologies and practices	Energy efficient technologies and practices	1	1	✓		Energy Audit	Conservation, Clipping, Load shifting, Flexible, Valley filling, Load development

Programs	Technology/Practice			arget Cu	stome	rs	Related	Load Shape
	Base	DSM		Com	Ind	Oth	Activities	Objective
8.								
8. Consumer Efficiency Awareness Program	Lack of knowledge on Energy Conservation/ Efficiency	Increased knowledge on Energy Conservation/ Efficiency	✓				Info campaign (not to duplicate concurrent info campaigns), Educational Campaign in schools	Conservation

### Core Group Meeting to discuss Standard and Default DSM Plan

23 & 24 August 2001 and 27 September 2001

#### Note to be included in Minutes

- Load Shifting (On-peak to off-peak) and Valley Filling Programs may be proposed by utilities under their Customized DSM Plan
- Core group to endorse Off-peak Load Development Programs for small island utilities

#### Mechanics for Standard DSM Plan:

- Utility is to select a minimum of three programs
- Standard Plan to be implemented within three years from date of approval
- Recommended Timeframe:
  - -- 120 calendar days preparation of Plan and approval by utility board/management from date of approval of DSM amendments by ERC
  - -- 120 calendar days review and approval by ERC

## • Identification of Default DSM Plan

Programs	Technology/Practice		Ta	arget Cu	stome	rs	Related	Load Shape
	Base	DSM		Com	Ind	Oth	Activities	Objective
1. High-efficiency CFL Lighting Program	Incandescent lamp	High Efficiency (ELI- compliant) Compact Fluorescent Lamp	1				Information Campaign, CFL Leasing/ Installment	Clipping, Conservation, Flexible
2. High-efficiency Linear Fluorescent Lighting Program	T-12 Fluorescent Lighting w/ electromagnetic ballast	High Efficiency Fluorescent Lighting w/ high-frequency low-loss electronic ballast		1	•		Lighting Retrofit	Clipping, Conservation, Flexible
3. Power Factor Correction	Low Power Factor, High Inductive Loads	High Power Factor Loads, New capacitors		1	1		Info Campaign, ESCO	Clipping

### Core Group Meeting to discuss Standard and Default DSM Plan

23 & 24 August 2001 and 27 September 2001

Programs	Technology/Practice		Ta	arget Cu	stome	rs	Related	Load Shape
	Base	DSM		Com	Ind	Oth	Activities	Objective
4. Consumer Efficiency Awareness Program	Lack of knowledge on Energy Conservation/ Efficiency	Increased knowledge on Energy Conservation/ Efficiency	1	1	1	1	Info campaign (not to duplicate concurrent info campaigns), Educational Campaign in schools	Conservation

#### Mechanics of Default DSM Plan:

- Utility is considered under Default Plan after a 15-calendar day grace period from deadline of submission of Standard Plan
- All four programs under the Default DSM Plan must be implemented by the utility
- Default Plan to be implemented within three years from date of approval
- Recommended Timeframe:
  - -- 120 calendar days preparation of Plan and approval by utility board/management from date of approval of DSM amendments by ERC
  - -- 120 calendar days review and approval by ERC.